

**Table 15. PAD District III—Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2004**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b> .....	<sup>E</sup> 287,132	—	527,089	13,797	-157,918	32,219	0	637,881	0	0	805,896
<b>Natural Gas Liquids and LRGs</b> .....	<b>109,134</b>	<b>34,388</b>	<b>13,118</b>	—	<b>-2,614</b>	<b>-8,959</b>	—	<b>21,020</b>	<b>3,008</b>	<b>138,957</b>	<b>46,993</b>
Pentanes Plus .....	14,873	—	4,186	—	9	97	—	8,451	0	10,520	4,226
Liquefied Petroleum Gases .....	94,261	34,388	8,932	—	-2,623	-9,056	—	12,569	3,008	128,437	42,767
Ethane/Ethylene .....	44,356	2,083	0	—	12,028	64	—	0	0	58,403	15,599
Propane/Propylene .....	31,528	31,446	5,109	—	-14,610	-7,521	—	0	2,734	58,260	14,017
Normal Butane/Butylene .....	6,577	357	2,868	—	650	-1,854	—	6,203	274	5,829	9,292
Isobutane/Isobutylene .....	11,800	502	955	—	-691	255	—	6,366	0	5,945	3,859
<b>Other Liquids</b> .....	<b>11,588</b>	—	<b>34,737</b>	—	<b>-19,554</b>	<b>10,638</b>	—	<b>17,095</b>	<b>3,453</b>	<b>-4,415</b>	<b>69,963</b>
Other Hydrocarbons/Oxygenates ....	12,952	—	346	—	0	28	—	11,209	2,061	0	4,744
Unfinished Oils .....	—	—	30,823	—	-1,115	8,417	—	25,709	0	-4,418	46,844
Motor Gasoline Blend. Comp. ....	-1,364	—	3,568	—	-18,439	2,196	—	-19,823	1,392	0	18,352
Aviation Gasoline Blend. Comp. ....	—	—	0	—	0	-3	—	0	0	3	23
<b>Finished Petroleum Products</b> .....	<b>1,455</b>	<b>692,658</b>	<b>27,828</b>	—	<b>-345,667</b>	<b>-5,808</b>	—	—	<b>49,293</b>	<b>332,789</b>	<b>117,653</b>
Finished Motor Gasoline .....	1,455	310,228	366	—	-182,219	-3,482	—	—	9,980	123,332	40,661
Reformulated .....	—	55,138	0	—	-24,559	-560	—	—	0	31,139	8,383
Oxygenated .....	912	0	0	—	0	0	—	—	(s)	911	0
Other .....	544	255,090	366	—	-157,660	-2,922	—	—	9,980	91,282	32,278
Finished Aviation Gasoline .....	—	860	13	—	-480	84	—	—	0	309	505
Jet Fuel .....	—	67,246	38	—	-56,534	-716	—	—	912	10,554	10,935
Naphtha-Type .....	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type .....	—	67,246	38	—	-56,534	-716	—	—	912	10,554	10,935
Kerosene .....	—	3,509	0	—	-39	95	—	—	3	3,372	858
Distillate Fuel Oil .....	—	151,214	1,995	—	-97,345	-4,212	—	—	3,502	56,574	27,396
0.05 percent sulfur and under .....	—	106,901	1,630	—	-60,368	-782	—	—	1,428	47,517	20,321
Greater than 0.05 percent sulfur ...	—	44,313	365	—	-36,977	-3,430	—	—	2,074	9,057	7,075
Residual Fuel Oil .....	—	27,664	4,187	—	-4,272	483	—	—	9,373	17,723	15,345
Petrochemical Feedstocks <sup>e</sup> .....	—	36,460	19,128	—	-159	192	—	—	0	55,237	1,988
Special Naphthas .....	—	3,412	1,147	—	-78	-148	—	—	927	3,702	1,429
Lubricants .....	—	11,034	7	—	-2,888	343	—	—	2,409	5,401	5,748
Waxes .....	—	785	23	—	0	-33	—	—	131	710	446
Petroleum Coke .....	—	39,450	924	—	0	-93	—	—	21,914	18,553	6,683
Asphalt and Road Oil .....	—	8,761	0	—	-1,653	1,279	—	—	46	5,783	4,857
Still Gas .....	—	28,547	0	—	0	0	—	—	0	28,547	0
Miscellaneous Products .....	—	3,488	0	—	0	400	—	—	95	2,993	802
<b>Total</b> .....	<b>409,309</b>	<b>727,046</b>	<b>602,772</b>	<b>13,797</b>	<b>-525,753</b>	<b>28,090</b>	<b>0</b>	<b>675,996</b>	<b>55,753</b>	<b>467,332</b>	<b>1,040,505</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."